

HARD ROCK MINE VENTILATION

REFRIGERATION AND REFRIGERATION STRATEGIES

BY

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HARD ROCK MINE VENTILATION

**MINE REFRIGERATION REQUIRED = MINE HEAT
LOAD – COOLING CAPACITY OF THE AIR**

MINE HEAT LOAD

- ☐ Auto-compression
- ☐ Heat from rock surfaces
- ☐ Equipment – diesel and electric
- ☐ Fissure water and broken rock
- ☐ Miscellaneous

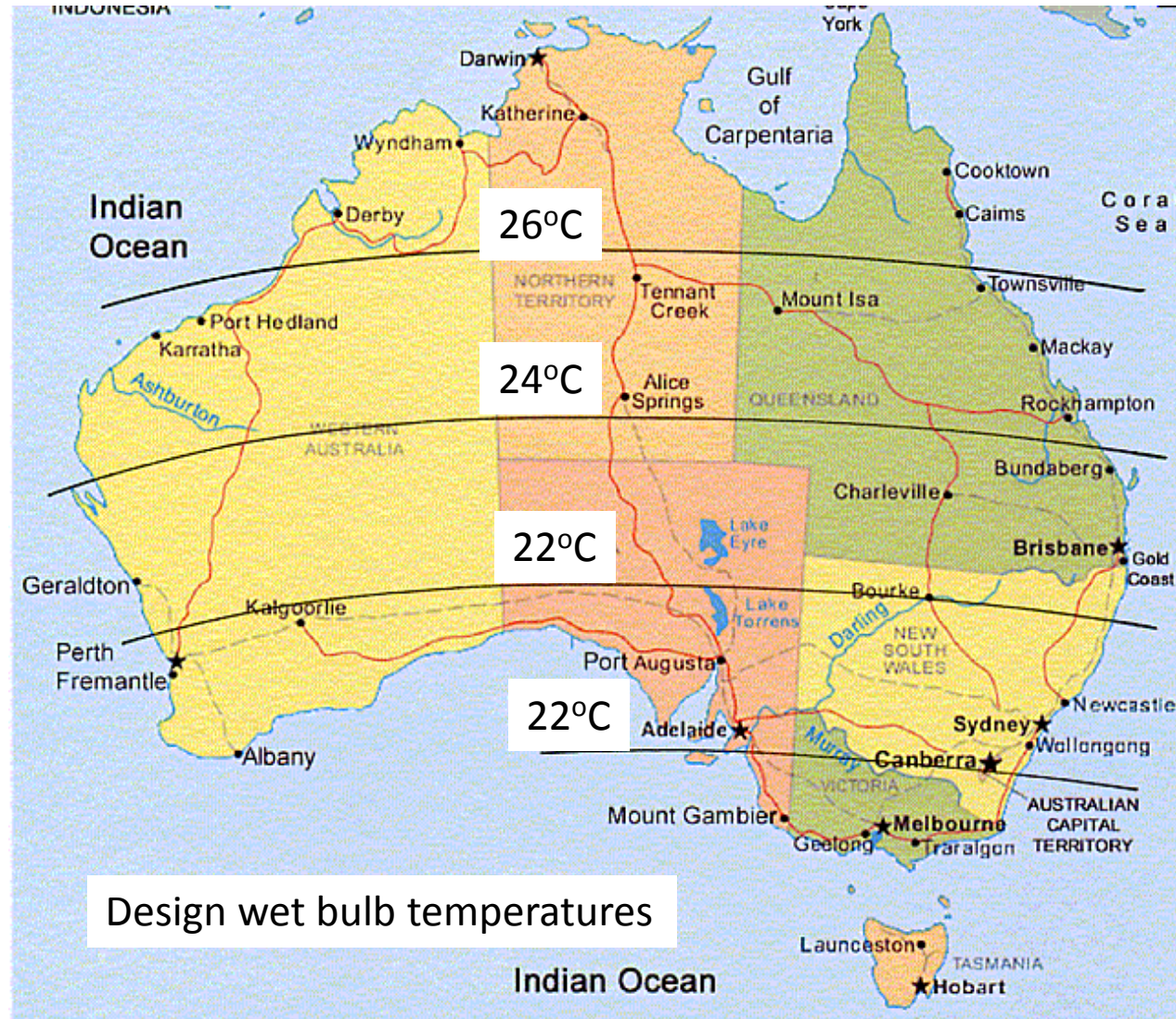
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**COOLING CAPACITY OF THE AIR = COOLING
CAPACITY OF AIR AT DESIGN CONDITION –
COOLING CAPACITY OF THE AIR ON SURFACE**

DESIGN CONDITIONS

- ☐ Wet bulb 32.5°C – Stop work
- ☐ Wet bulb 30.5°C – Modified conditions
- ☐ Wet bulb 28.0°C – Optimum productivity

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CRITICAL DEPTH

- ☐ The depth at which the residual cooling power of the air is zero.
- ☐ It is mainly a function of surface temperature and depth of workings (auto-compression).
- ☐ Heat flow from rock is not normally important at about 10% of the total heat load.
- ☐ Equipment heat is usually constant and depends on production rate except for a decline haulage.
- ☐ Hot fissure water may be dominant.

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TYPICAL CRITICAL DEPTHS

- ❑ Argyle/Ranger 2 – 700 to 800 m
- ❑ Mount Isa/Telfer/Granites – 1000 to 1100 m
- ❑ Leinster/Wiluna – 1300 to 1400 m
- ❑ Kalgoorlie/CSA – 1500 to 1600 m
- ❑ Olympic Dam/ Broken Hill – 1800 to 2000 m

This is not necessarily the depth at which refrigeration is required and illustrates the effect of surface conditions and depth

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ORDER OF MAGNITUDE ESTIMATES

DEPTH – 0.5°C WB increase per 100 m

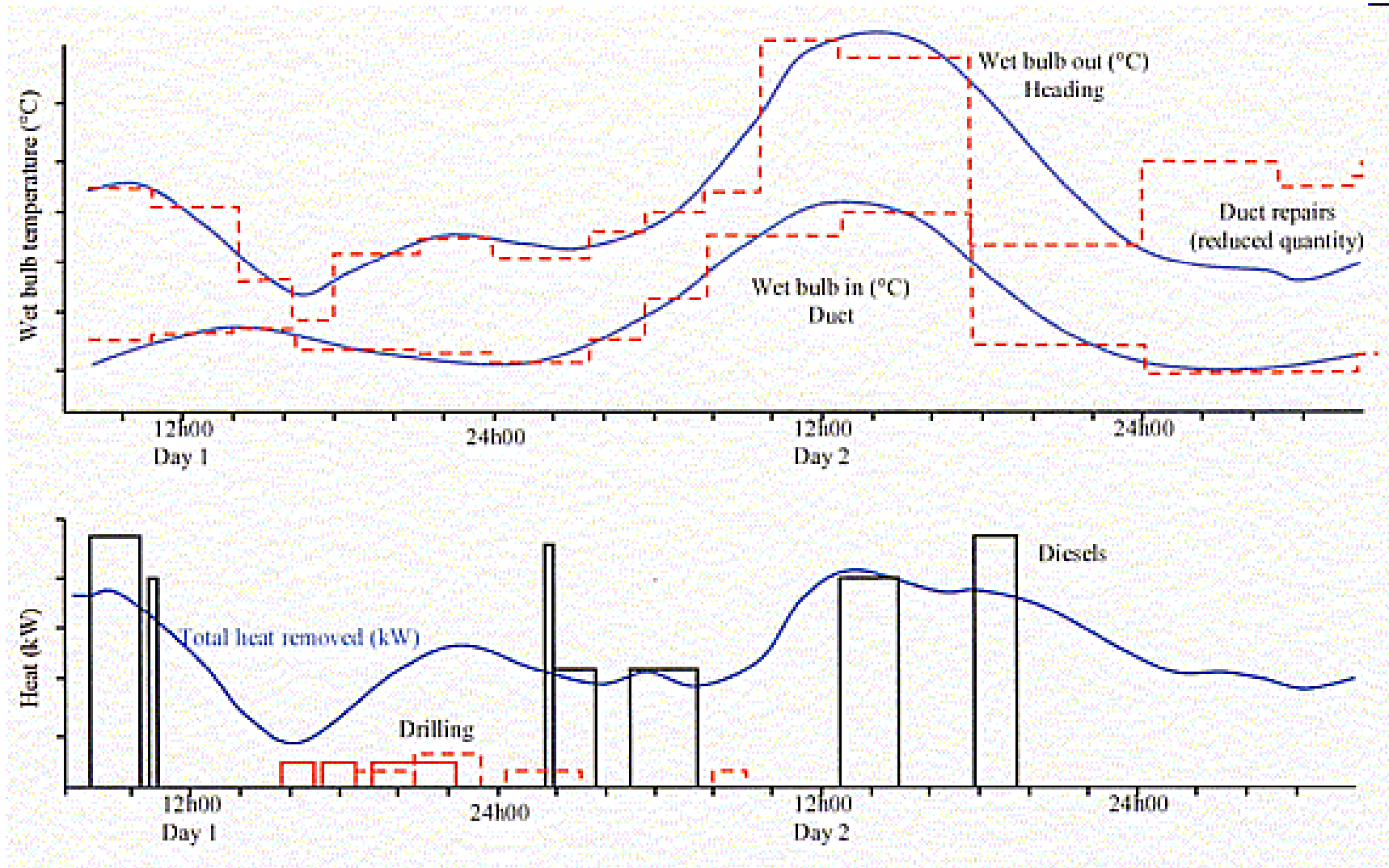
DECLINE HAULAGE – 450 kW per Mtpa.km (i.e.
5400 kW from 1.5 Mtpa and 1000 m at 1:8)

HEAT/WB CONVERSION – 4.5 kW/m³/s per °C

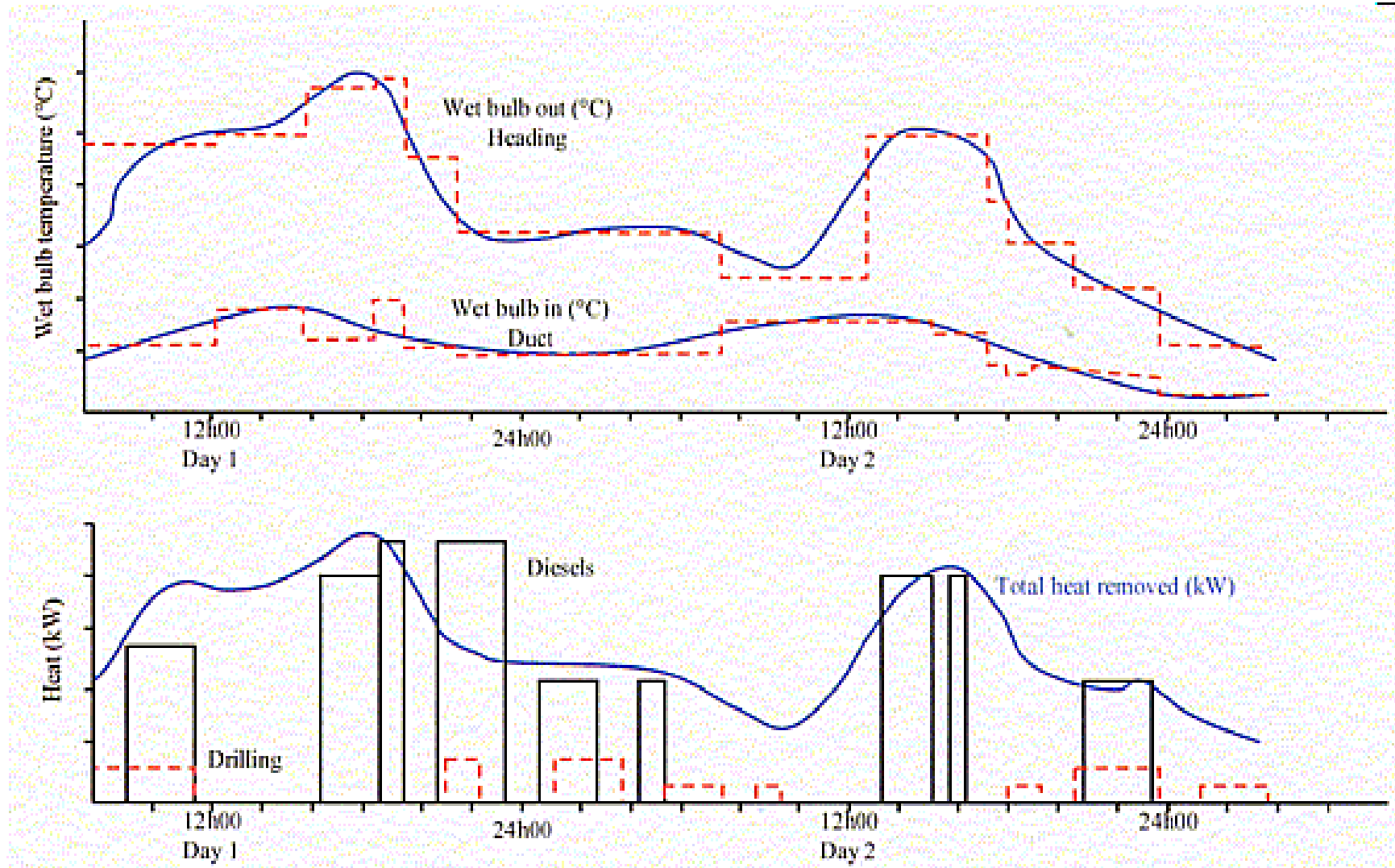
EQUIPMENT WB's – No diesels 1.0 to 1.5°C
- diesels 3.0 to 4.5°C

(thermal flywheel effect and design conditions)

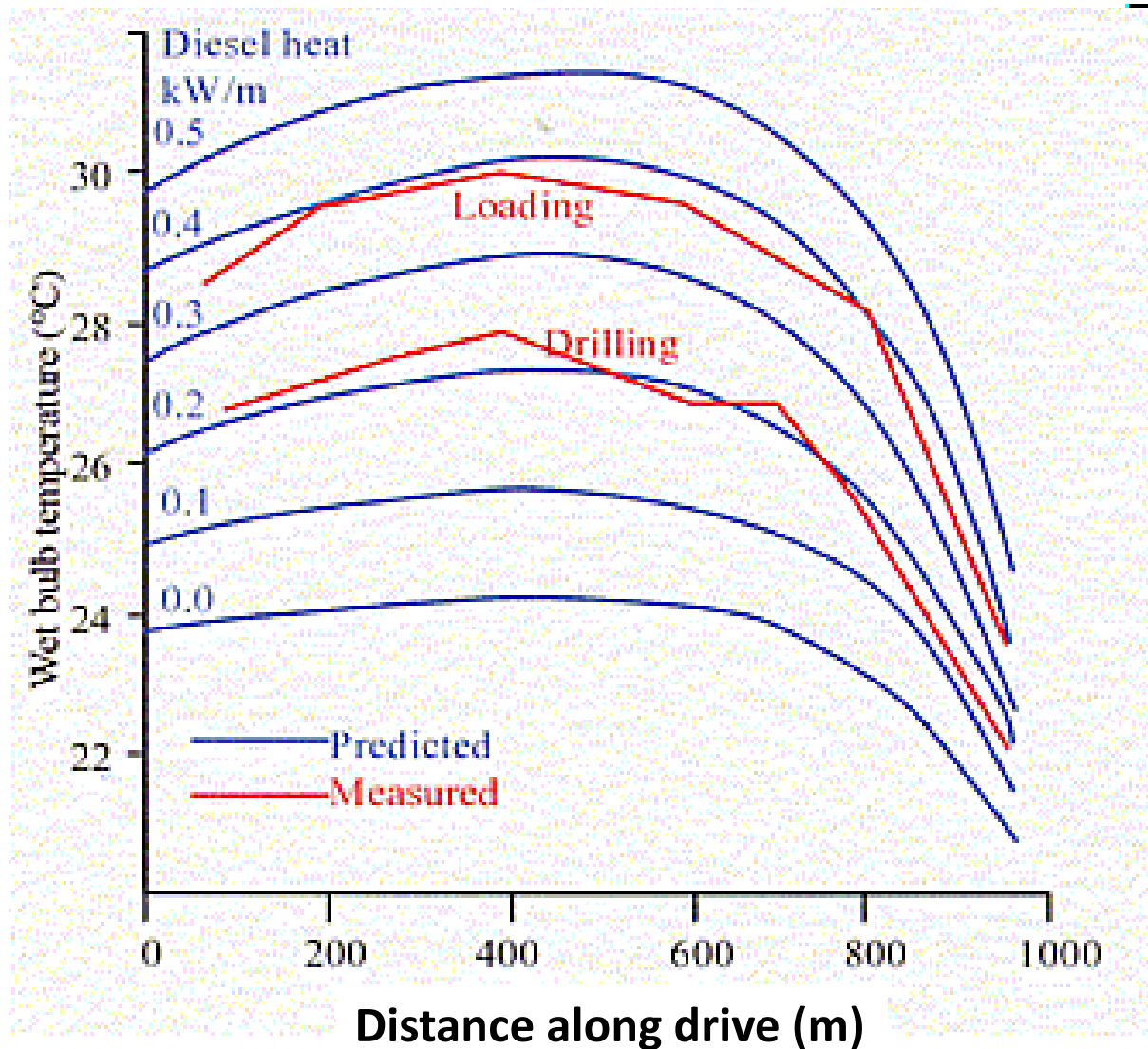
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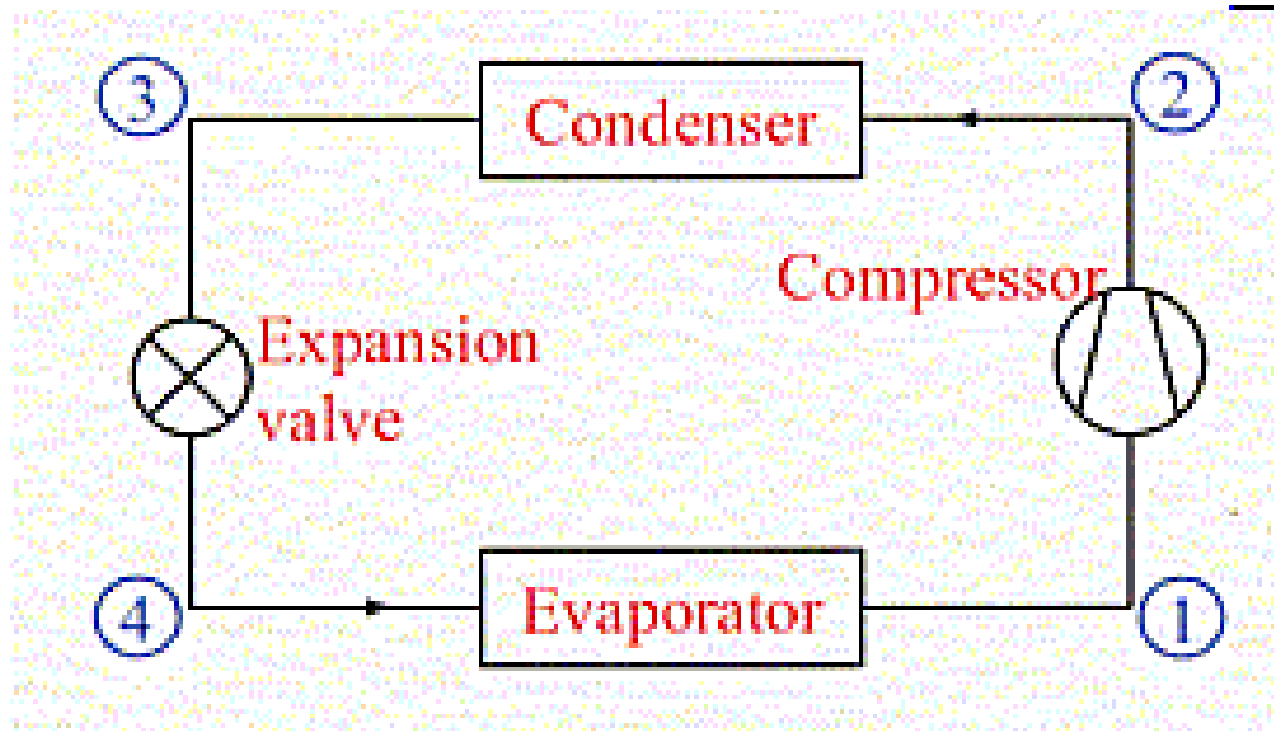


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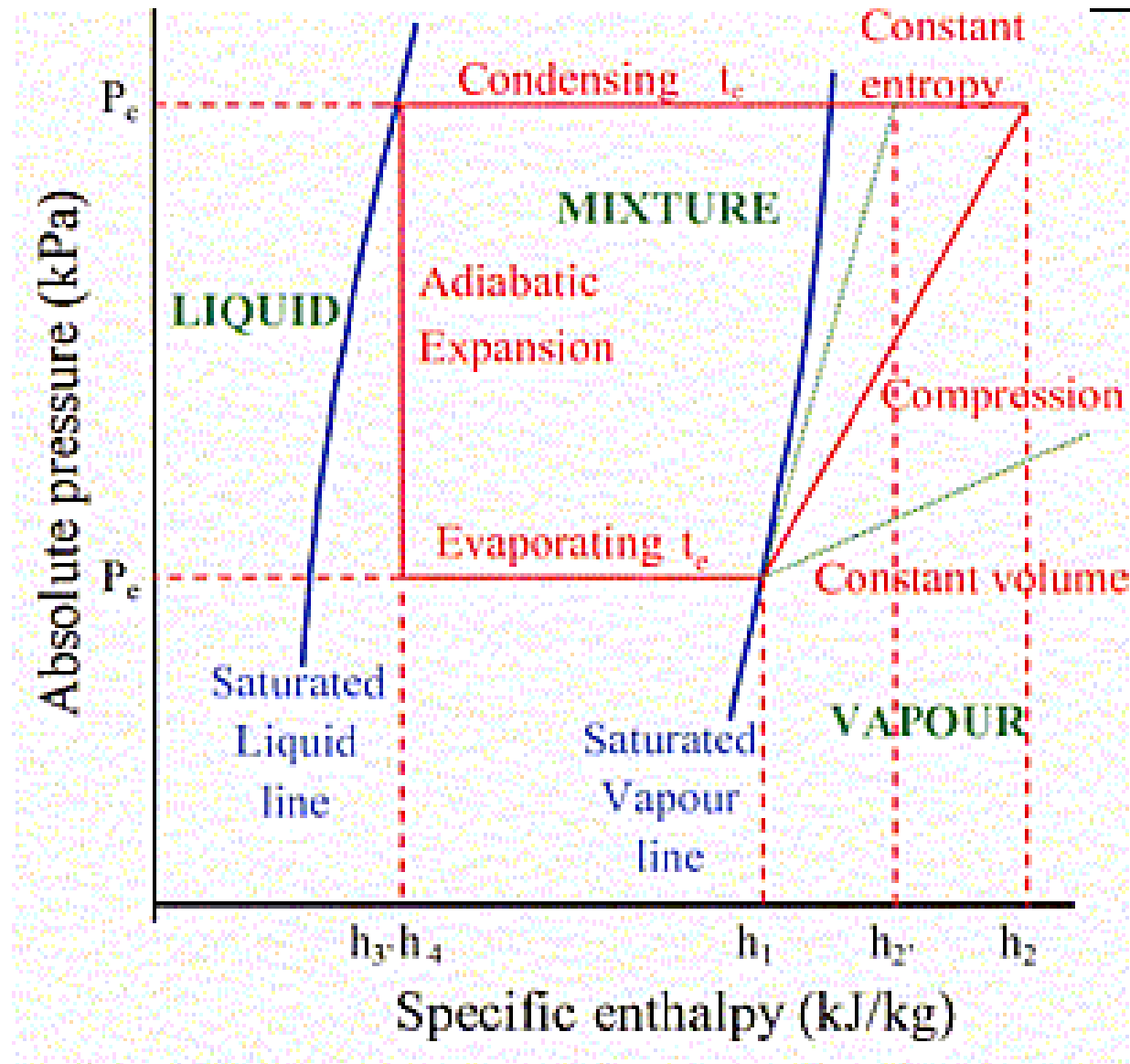


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Vapour compression



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INCREASED CONDENSING TEMPERATURE RESULTS IN INCREASED INPUT POWER

Heat rejection (condensing) on surface depends on the ambient wet bulb temperature and U/G depends on the mine exhaust wet bulb.

Surface wet bulbs are always lower than U/G exhaust wet bulb temperatures and surface plants result in significant power savings.

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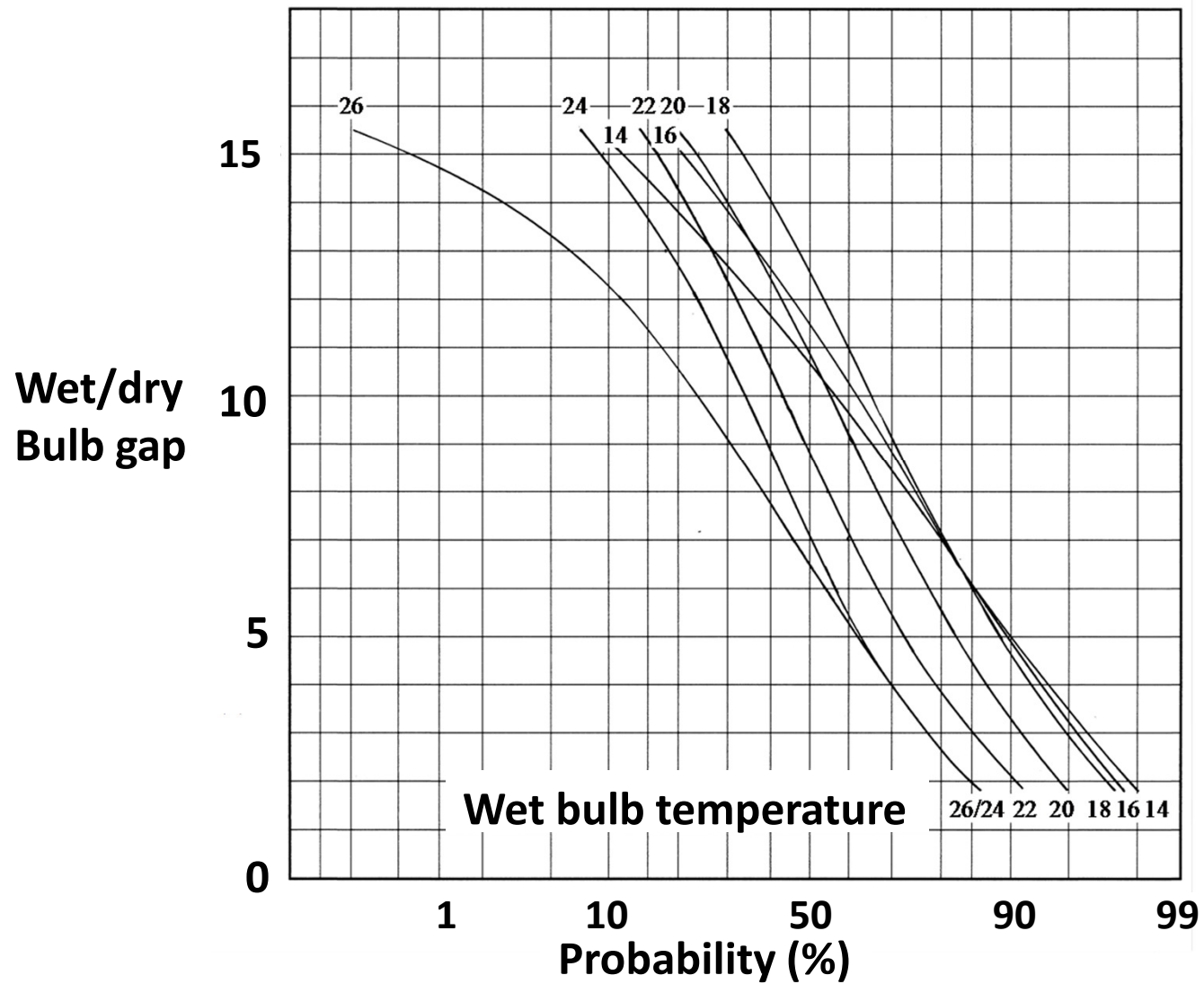
WET OR DRY CONDENSING

Wet bulb temperature is always equal to or less than the dry bulb temperature therefore **wet condensing has lower power requirement.**

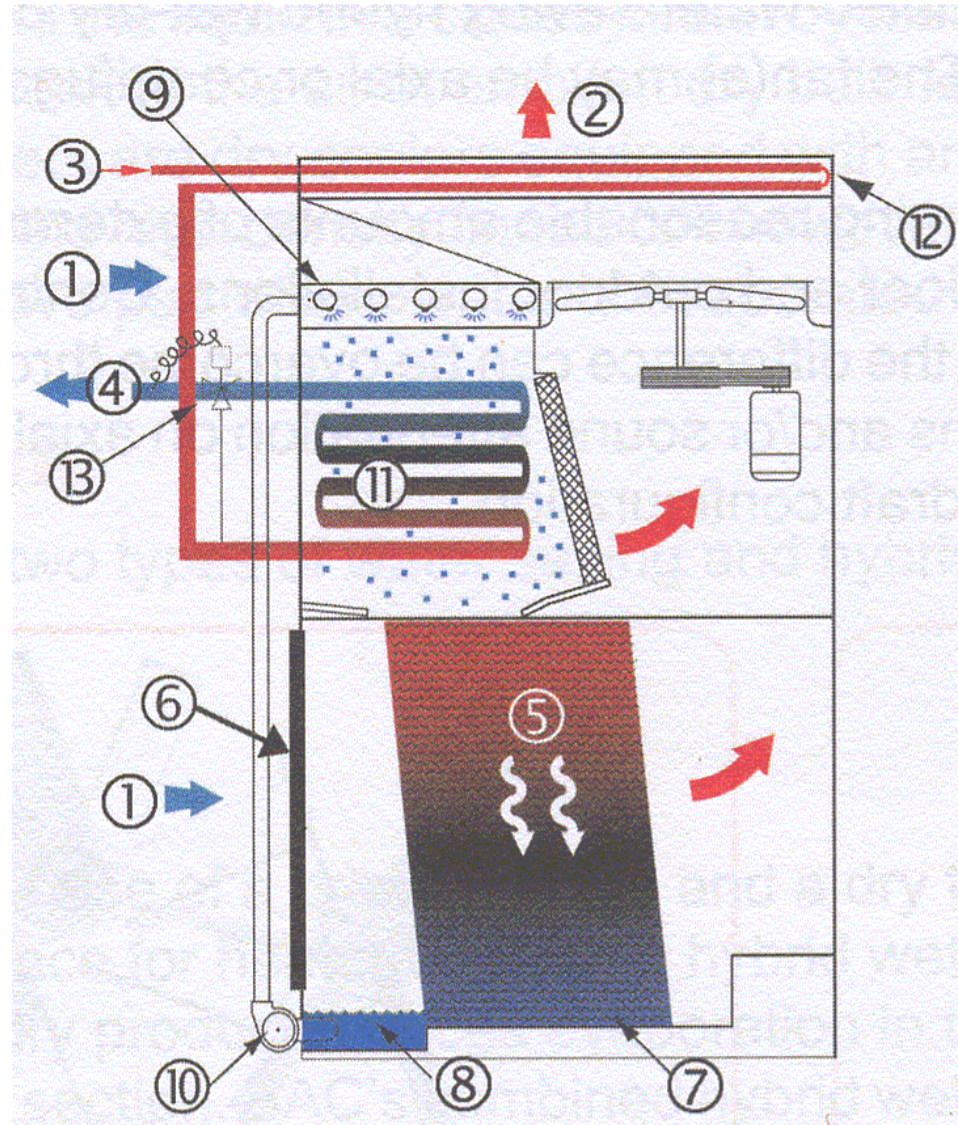
Wet condensing does however require water to offset evaporation and a mine in the Tanami, required about **9.0 MI per MWR per summer.**

When operating dry, the shortfall in cooling was 12.5% and power was 40% greater.

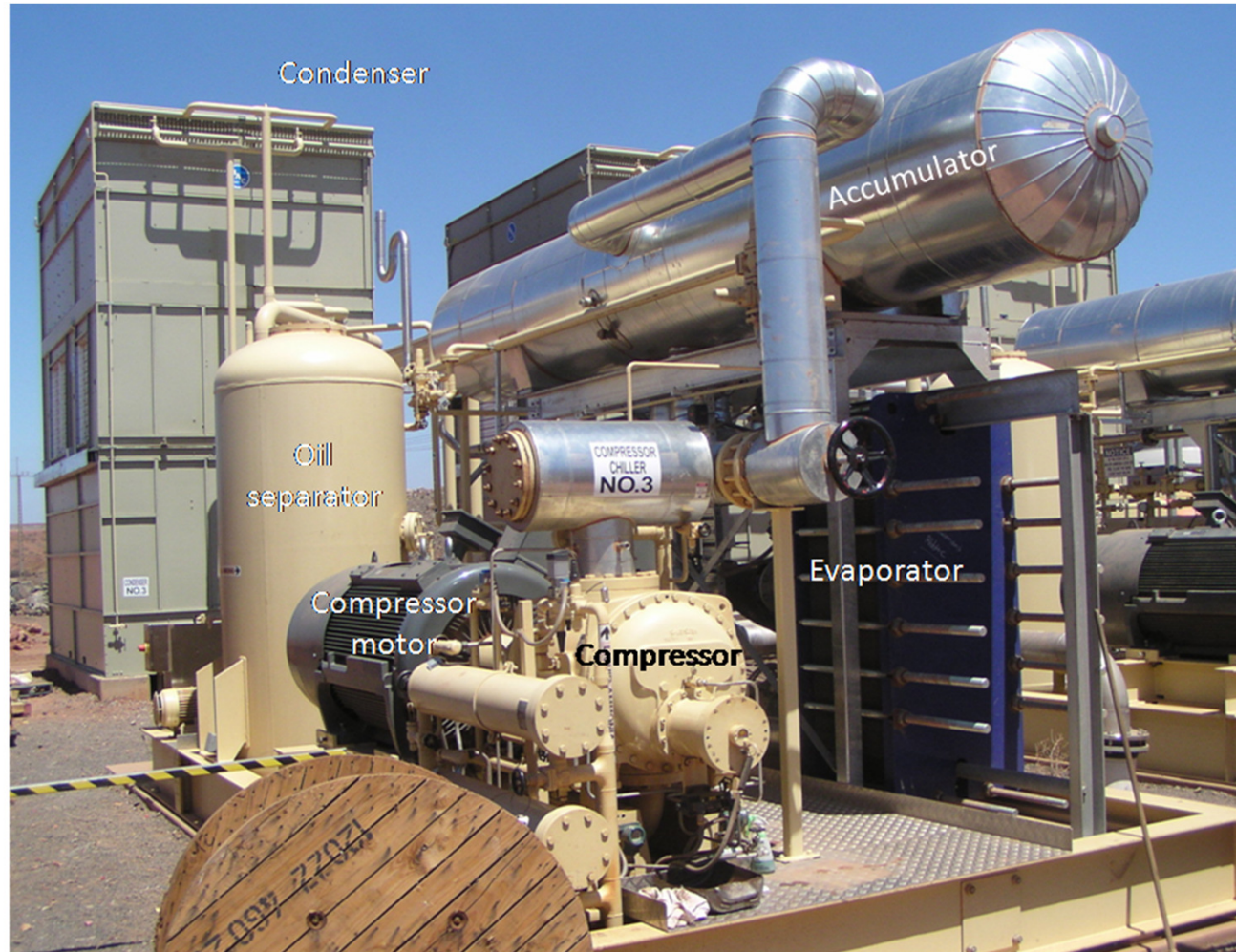
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LOWER EVAPORATING TEMPERATURES REDUCE THE CAPACITY OF THE COMPRESSOR BUT INCREASE THE AMOUNT OF COOLING THAT CAN BE TRANSFERED BY THE SECONDARY COOLANT (USUALLY WATER).

$$\text{Heat transfer} = m c_p \Delta_t$$

Limited by freezing point of water.

If return water is 28 °C and supply is 1 °C, each kg (litre)/s of water transfers 113 kW.

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ADVANTAGE OF USING ICE – INCREASED CAPACITY OF SECONDARY COOLANT

Latent heat of fusion of ice is 334 kJ/kg i.e. if ice is used as a secondary coolant, the mass of water/ice is only 25% of water alone.

Relevant to deep mines with large refrigeration requirements i.e. ERPM in South Africa.

Plant produces 6000 t of ice per day which provides 31 MWR (Hemp, 1988).

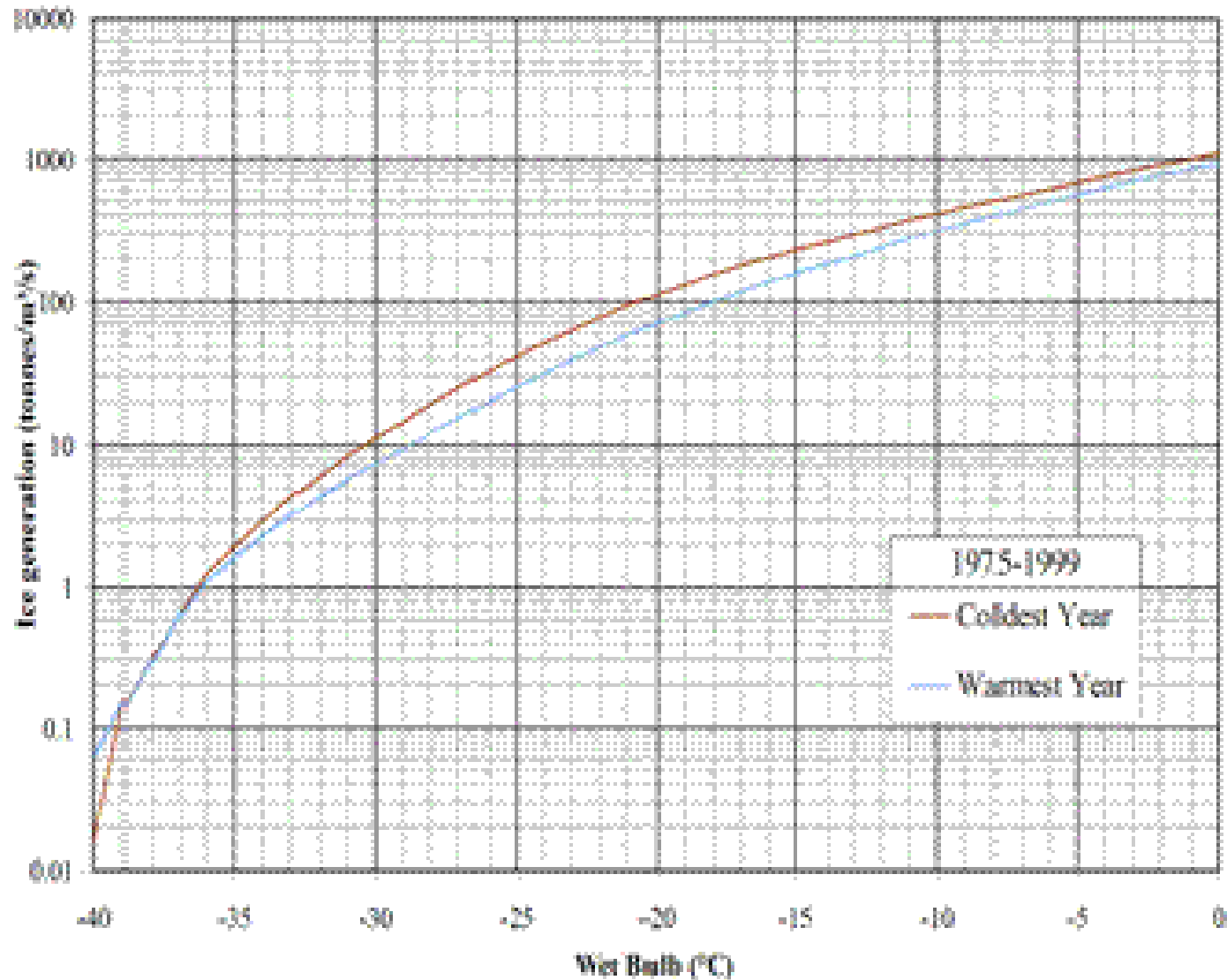
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SOME MINING AREAS SUCH AS CANADA HAVE COLD WINTERS AND, WHERE DEEP MINES REQUIRE COOLING IN THE SUMMER, ICE STORAGE SYSTEMS ARE POSSIBLE.

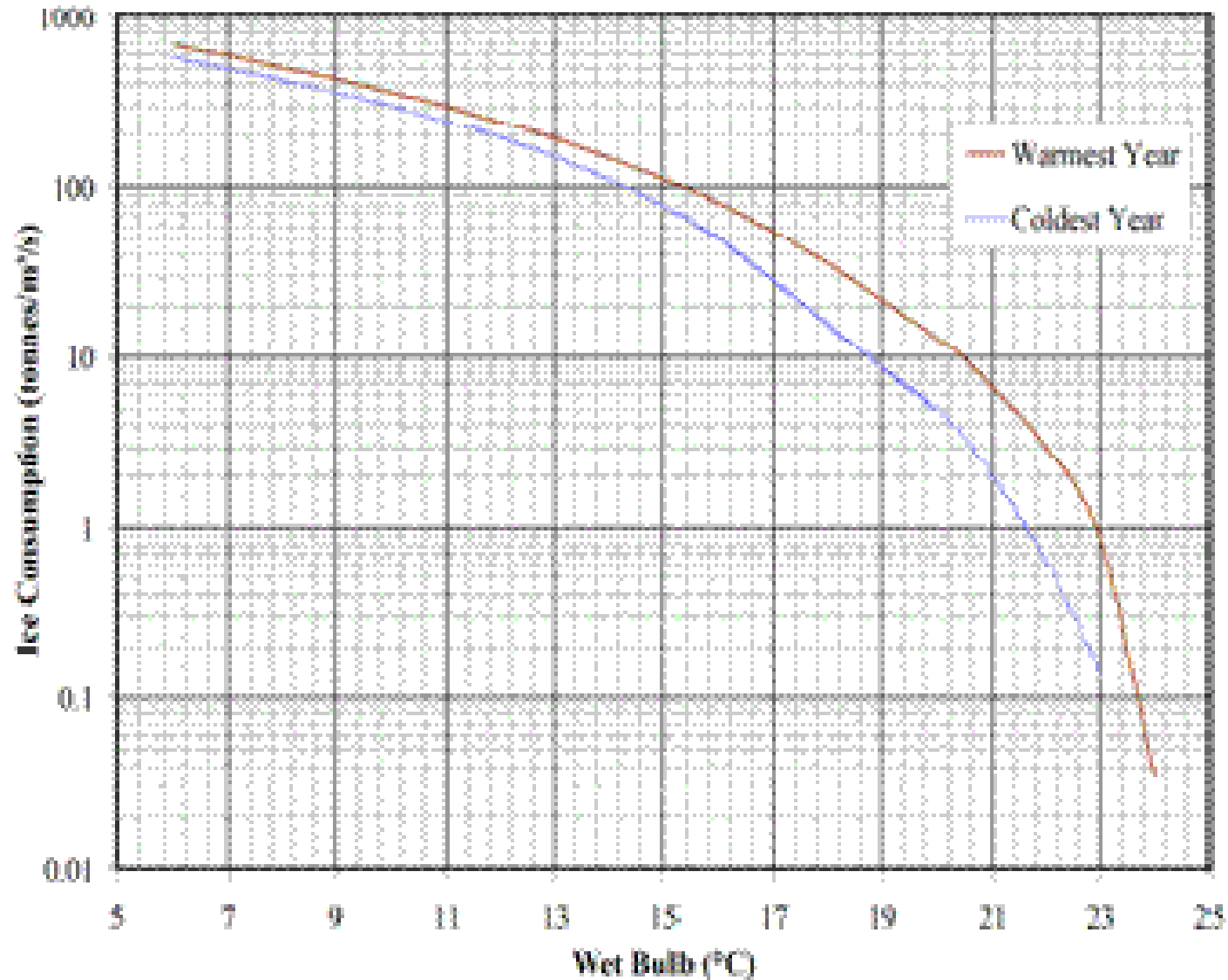
This is not a new concept in that the forming of ice was used as mine air heating process. If cold air is passed through water sprays, the water will be frozen by the **coolth** taken from the air which as a consequence is **heated**.

Sometimes known as ice stopes i.e. Creighton

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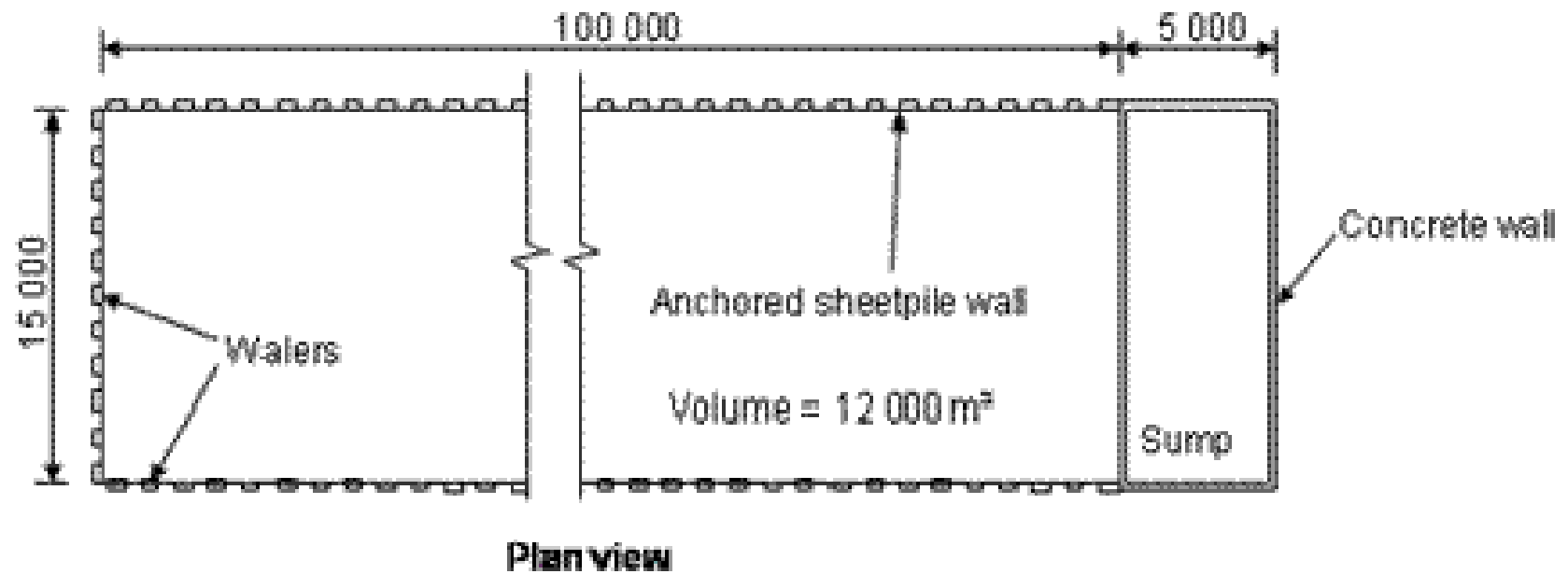
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1.0 m³/s of air over a winter will produce about 650 t of ice by heating air to -4 °C. Mine air heating cost saving is about \$ 4000/m³/s.

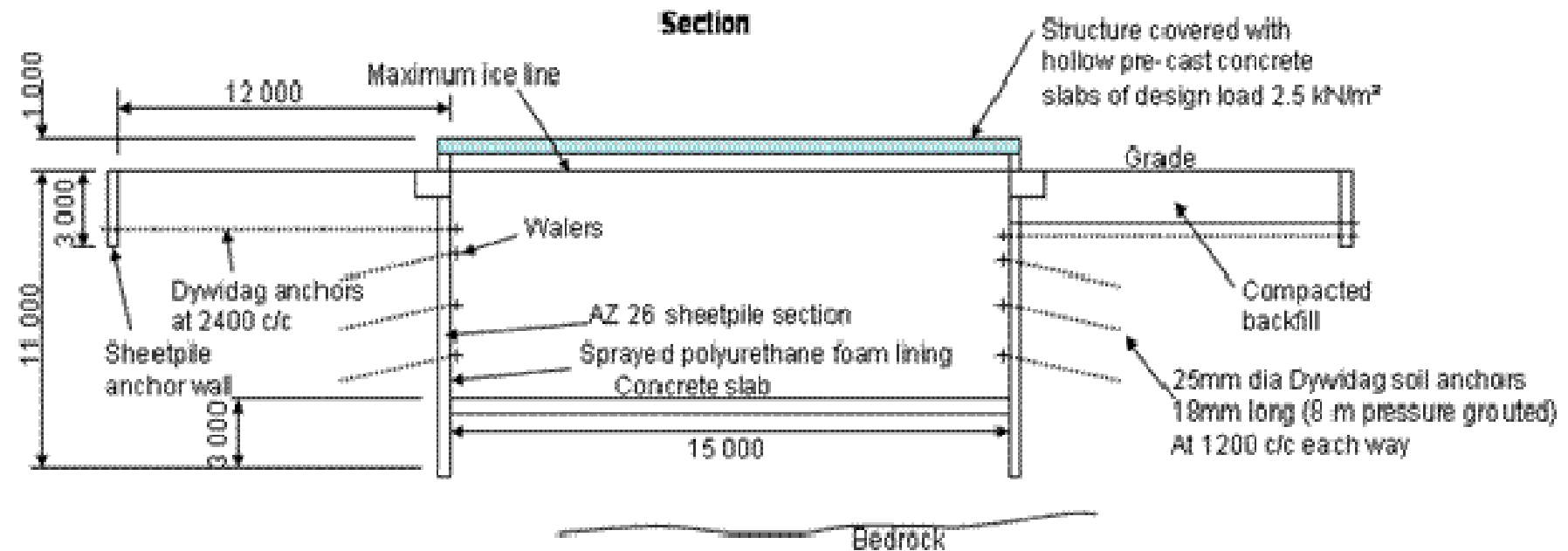
Depending on the design intake wet bulb temperature, the cooling of 1.0 m³/s requires between 200 t and 450 t of ice.

Ice storage costs are site specific and, in the glacial till (clay) at Kidd Creek, the cost was approximately \$ 75/t or equivalent to the capital cost of mechanical refrigeration.

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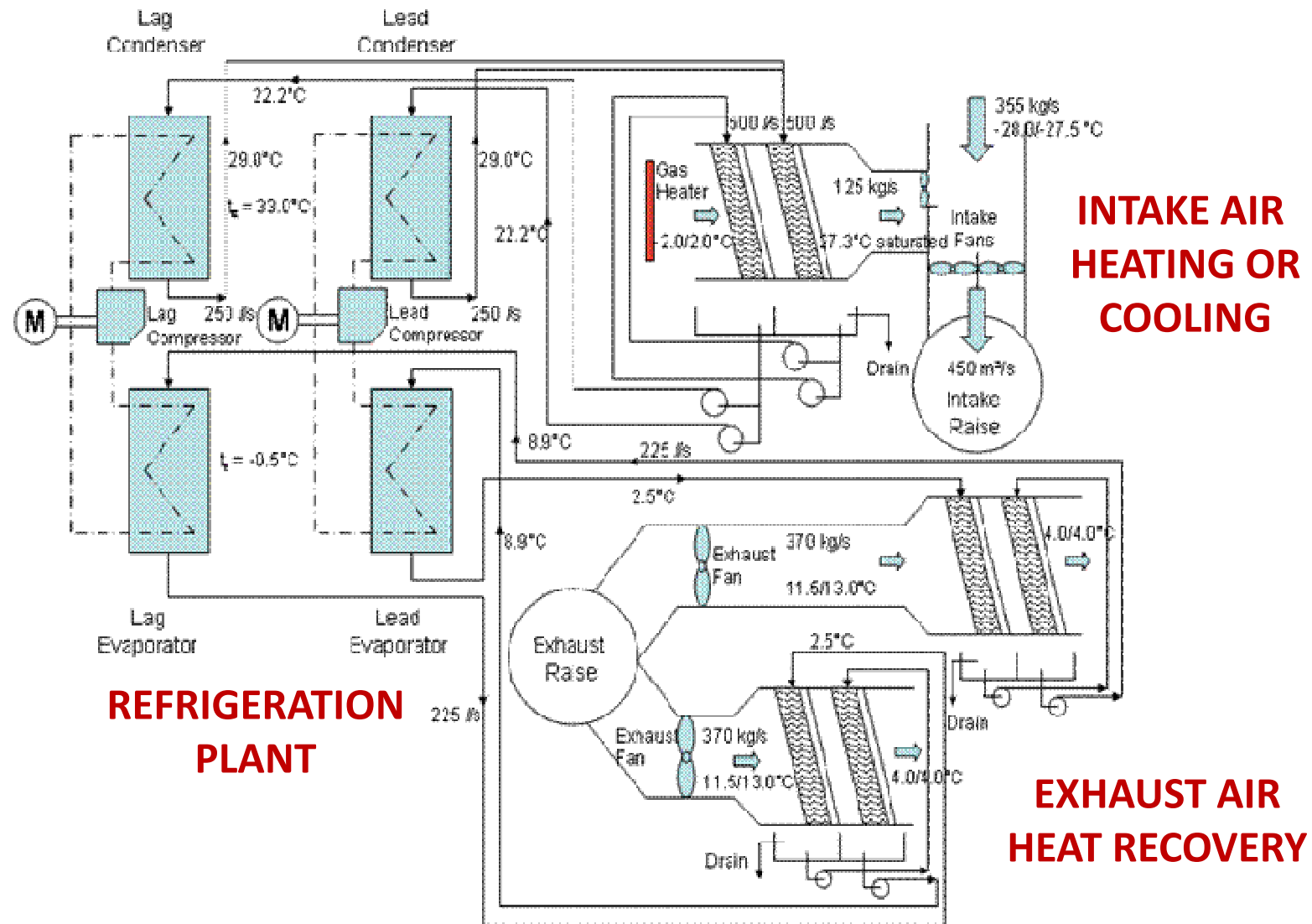
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At a similar mine (climate and location), an open pit had a potential ice storage volume of about 500 000 t with an equivalent cooling capacity of just over 30 MWR. The cost was about two thirds that of a conventional plant.

The use of ice for both cooling and heating is still limited to old stopes or caved areas.

Kidd Creek avoided installing a further 6 MWR compressor set by enlarging the cold stope ice storage volume underground.

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HEAT RECOVERY SYSTEM USING REFRIGERTION PLANT

Additional capital cost of mine refrigeration plant is about \$ 2.5 million.

Annual saving in heating costs less operating power and maintenance of the heat recovery system is about \$ 0.8 million.