

Effect of intrinsic coal properties on self-heating rates

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Presentation Outline

- Spontaneous combustion assessment strategy
- Coal samples, equipment and testing
- Self-heating curves for different coal ranks
- Self-heating relationships
- R_{70} vs RIT
- Conclusions and future work



Strategy for assessing sponcom propensity

- Four stages of assessment
 - Stage I – Coal quality indexing
 - Stage II – Small-scale coal behaviour/nature testing (UQ adiabatic oven)
 - Stage III – Bulk-scale coal response testing (UQ 2-metre column)
 - Stage IV – Coal environment modelling

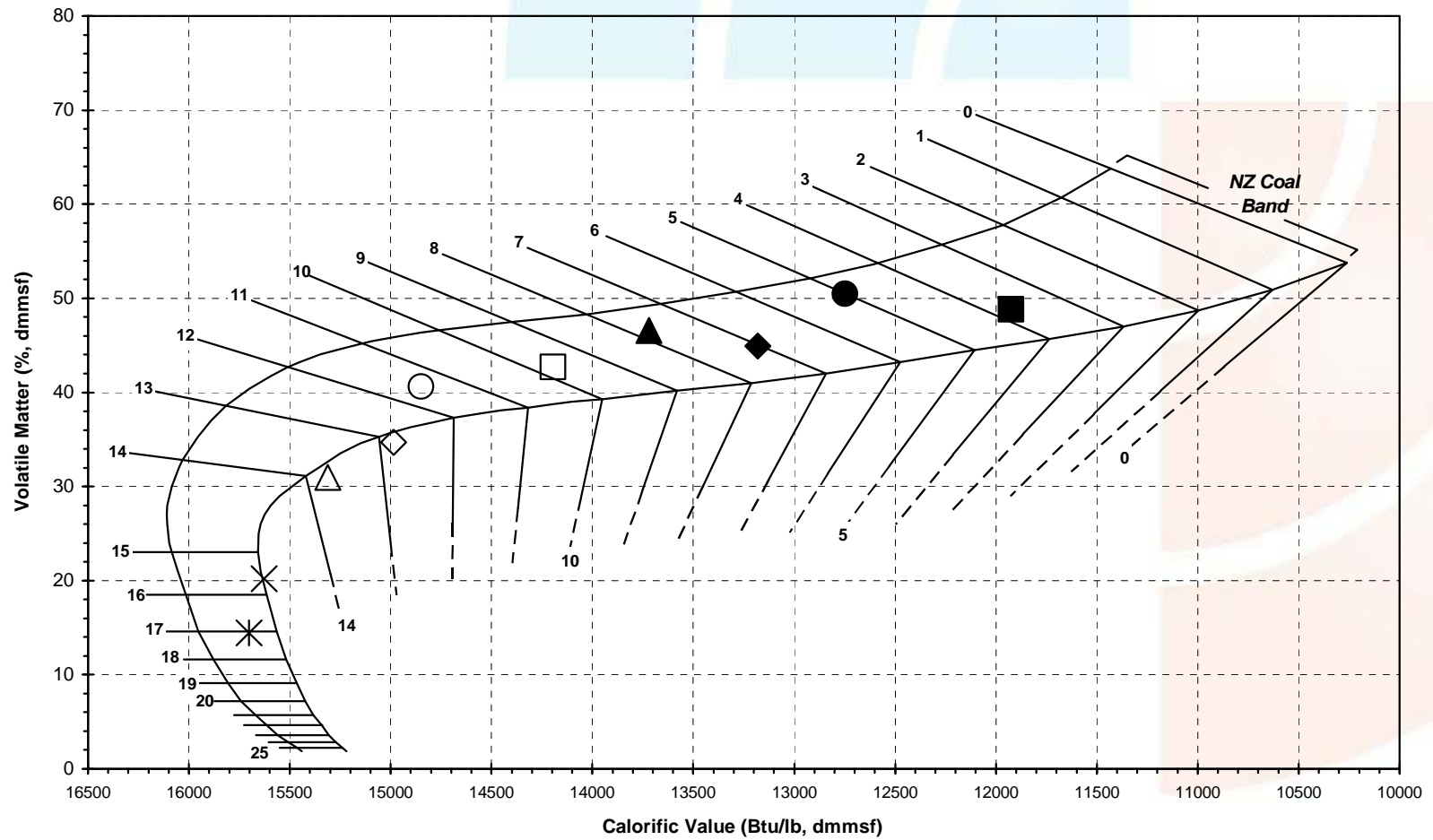


Indexing parameters

- Assessment of coal spontaneous combustion propensity has been limited to a variety of small-scale self-heating index tests
- R_{70} , CPT, SHT_{min} , IRH, TTR, RIT
- Type of sample
 - core, face or stockpile
- Age of sample
 - storage method (under water, under nitrogen, frozen)



Suggate rank plot of coals studied





R₇₀ Test procedure

- 150 g coal crushed to <212 micron
- Dried under nitrogen at 110°C for at least 16h, then cooled to 40°C
- Transferred to thermos and stabilised under nitrogen in adiabatic oven at 40°C ± 0.2°C
- Flow switched to oxygen at 50 mL/min
- Temperature change recorded by computer
- R₇₀ values determined as the average self-heating rate from 40°C to 70°C, expressed in °C/h



Adiabatic oven exterior



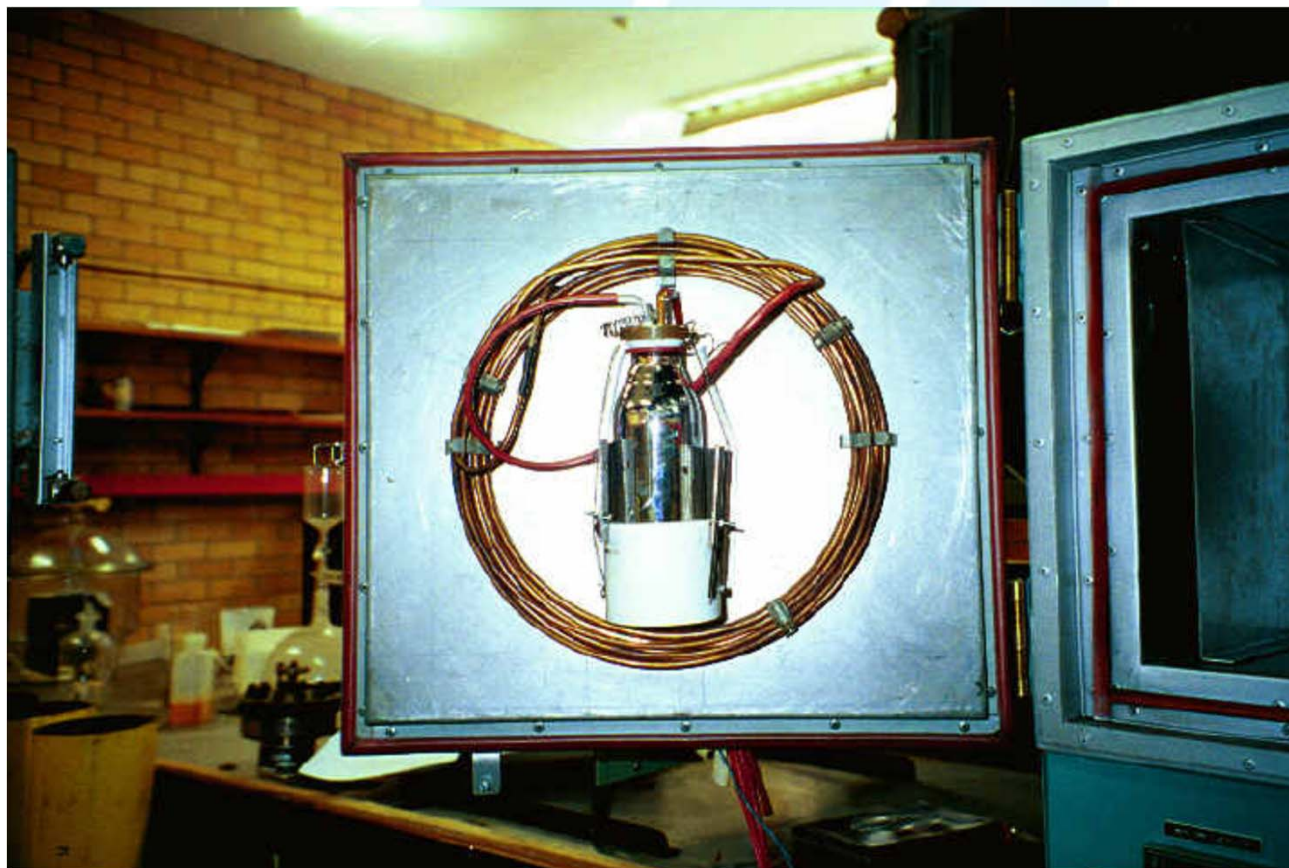


Adiabatic oven interior



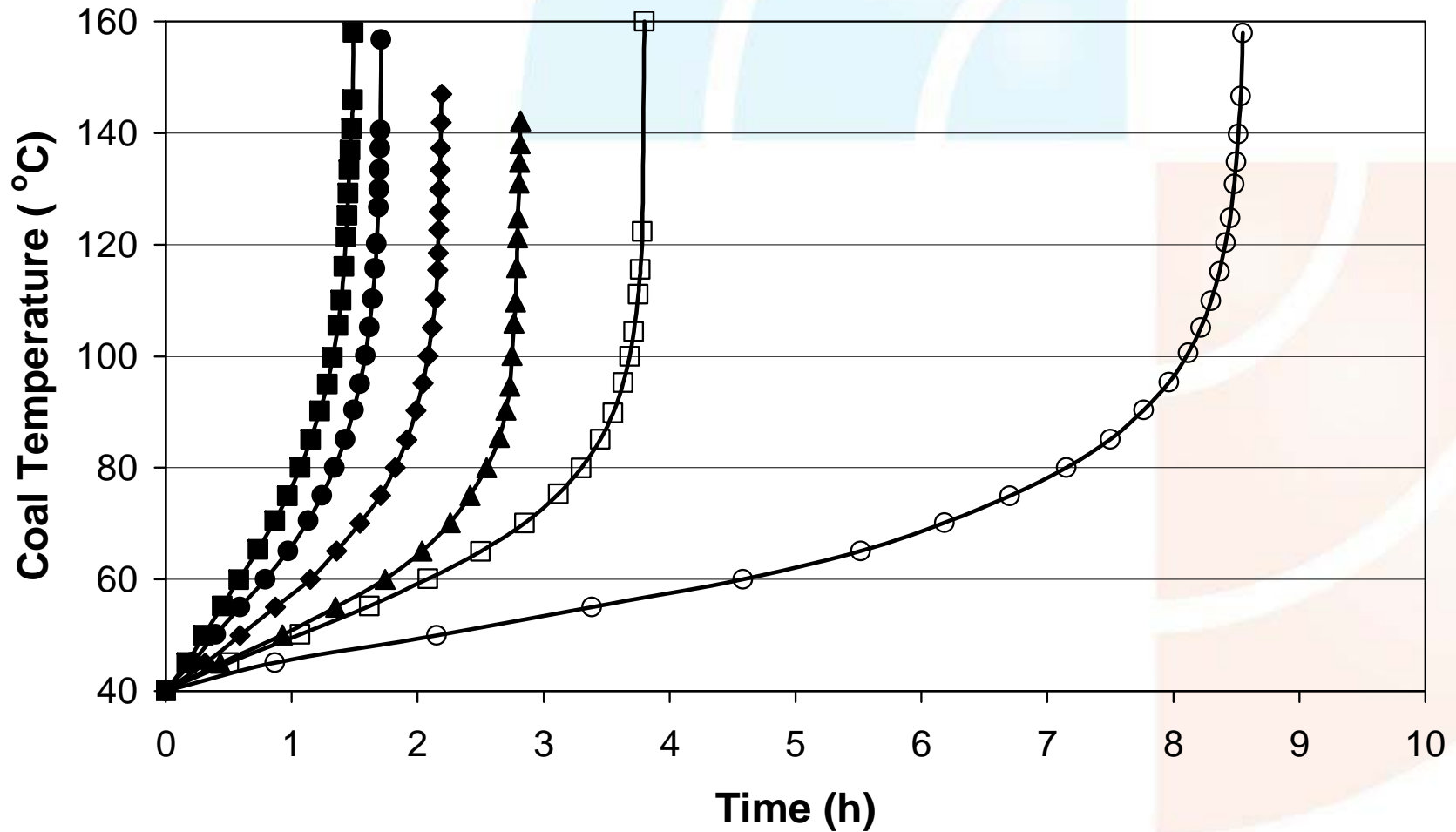


Reaction vessel housing





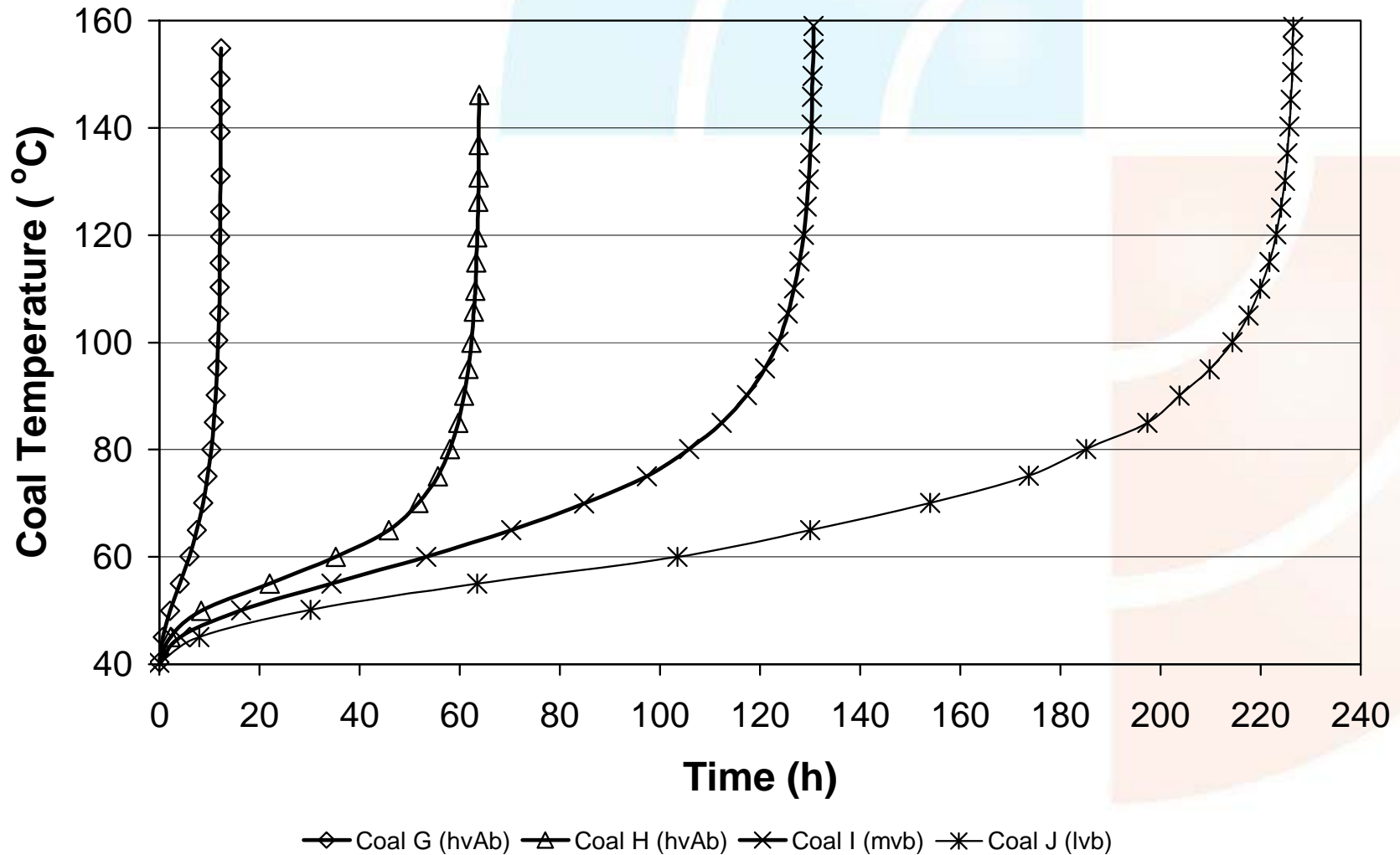
Adiabatic coal self-heating curves for low to medium rank coals



■ Coal A (subC) ● Coal B (subB) ◆ Coal C (subA) ▲ Coal D (hvCb) □ Coal E (hvBb) ○ Coal F (hvBb)

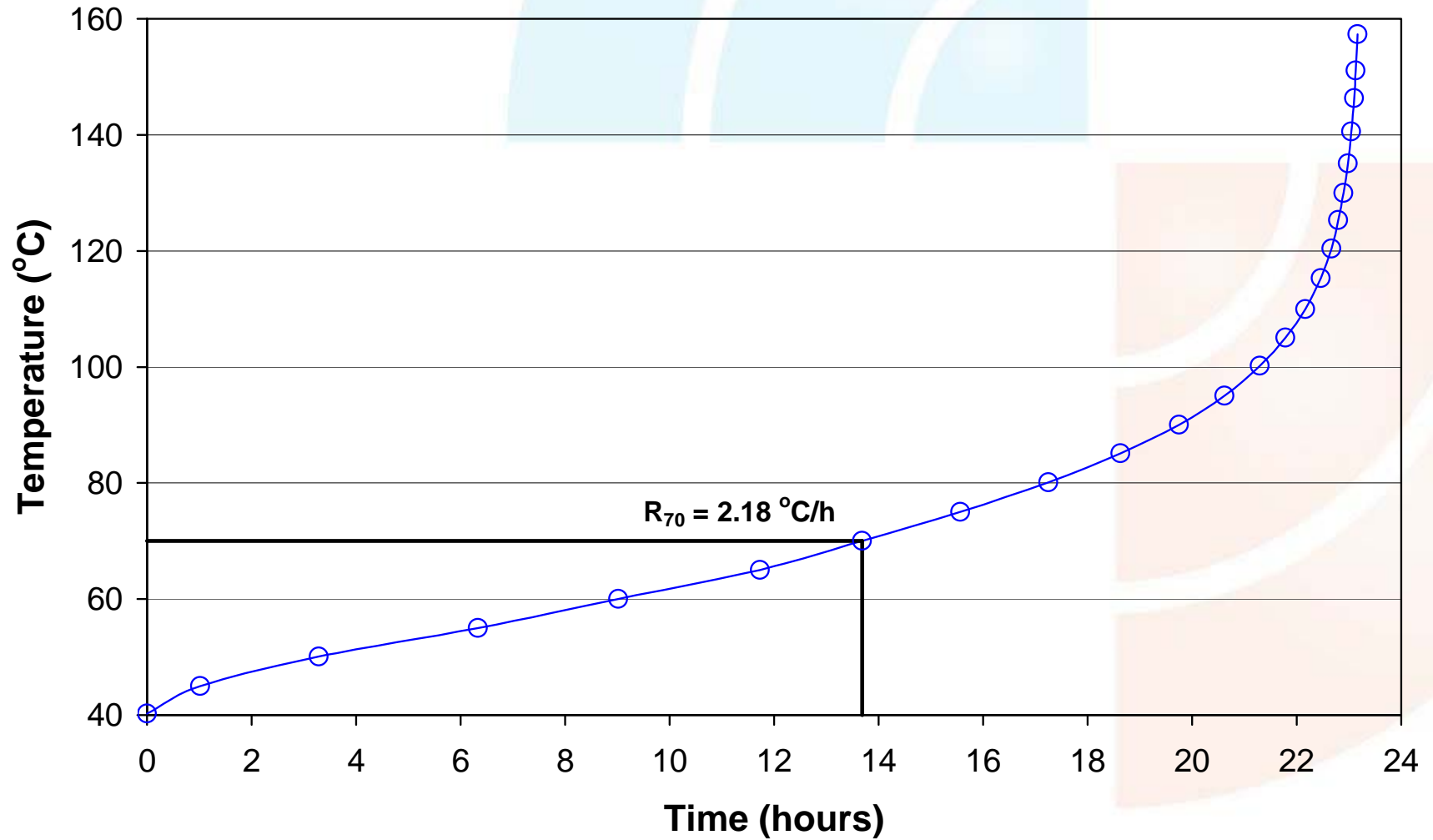


Adiabatic coal self-heating curves for high rank coals



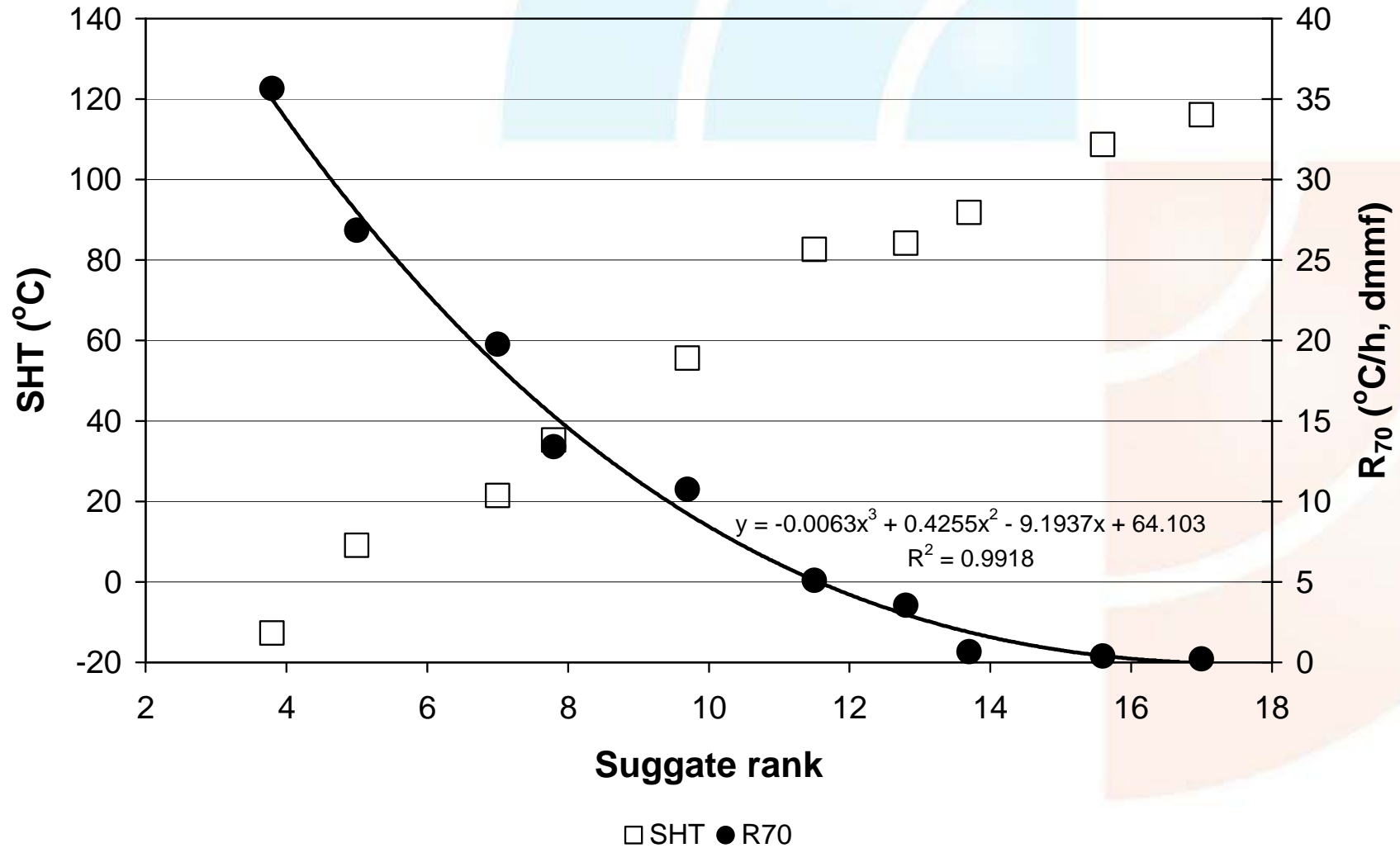


R_{70} value determination





SHT values using original Smith and Lazzara equation





Previous rating of R_{70} values

- <0.5 °C/h low propensity
- $0.5-0.8$ °C/h medium propensity
- >0.8 °C/h high propensity
- ratings set over 25 years ago based on Queensland coals
- currently mining a far greater range of coals, particularly from the lower end of the high volatile bituminous rank



Current rating of R_{70} values for NSW coals

- $R_{70} < 1.0$ °C/h low (Class I)
- $1.0 \leq R_{70} < 2$ °C/h low - medium (Class II)
- $2 \leq R_{70} < 4$ °C/h medium (Class III)
- $4 \leq R_{70} < 8$ °C/h high (Class IV)
- $8 \leq R_{70} < 16$ °C/h very high (Class V)
- $16 \leq R_{70} < 32$ °C/h ultra high (Class VI)
- ≥ 32 °C/h extremely high (Class VII)

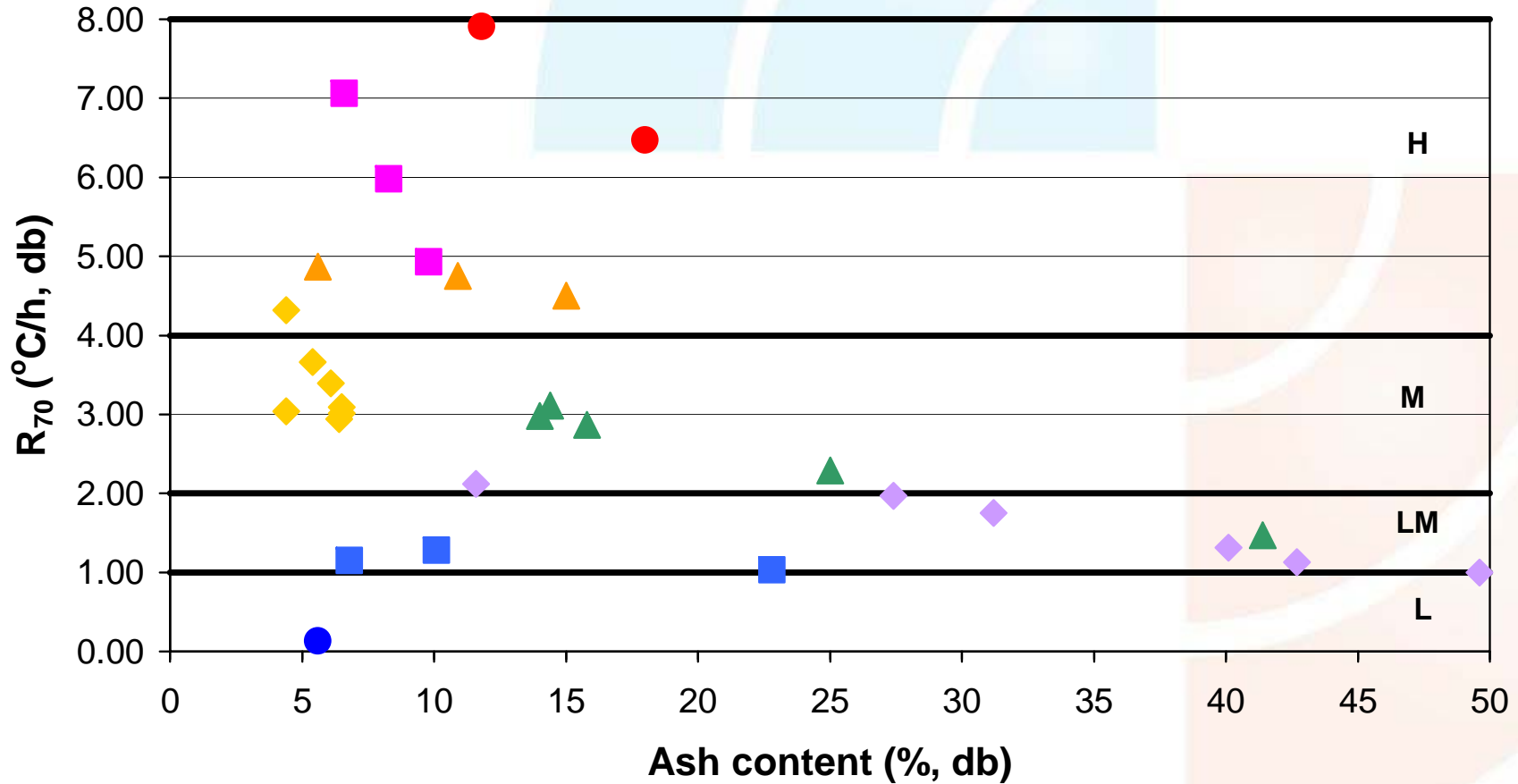


Current rating of R_{70} values for QLD coals

- $R_{70} < 0.5$ °C/h low (Class I)
- $0.5 \leq R_{70} < 1$ °C/h low - medium (Class II)
- $1 \leq R_{70} < 2$ °C/h medium (Class III)
- $2 \leq R_{70} < 4$ °C/h high (Class IV)
- $4 \leq R_{70} < 8$ °C/h very high (Class V)
- $8 \leq R_{70} < 16$ °C/h ultra high (Class VI)
- ≥ 16 °C/h extremely high (Class VII)



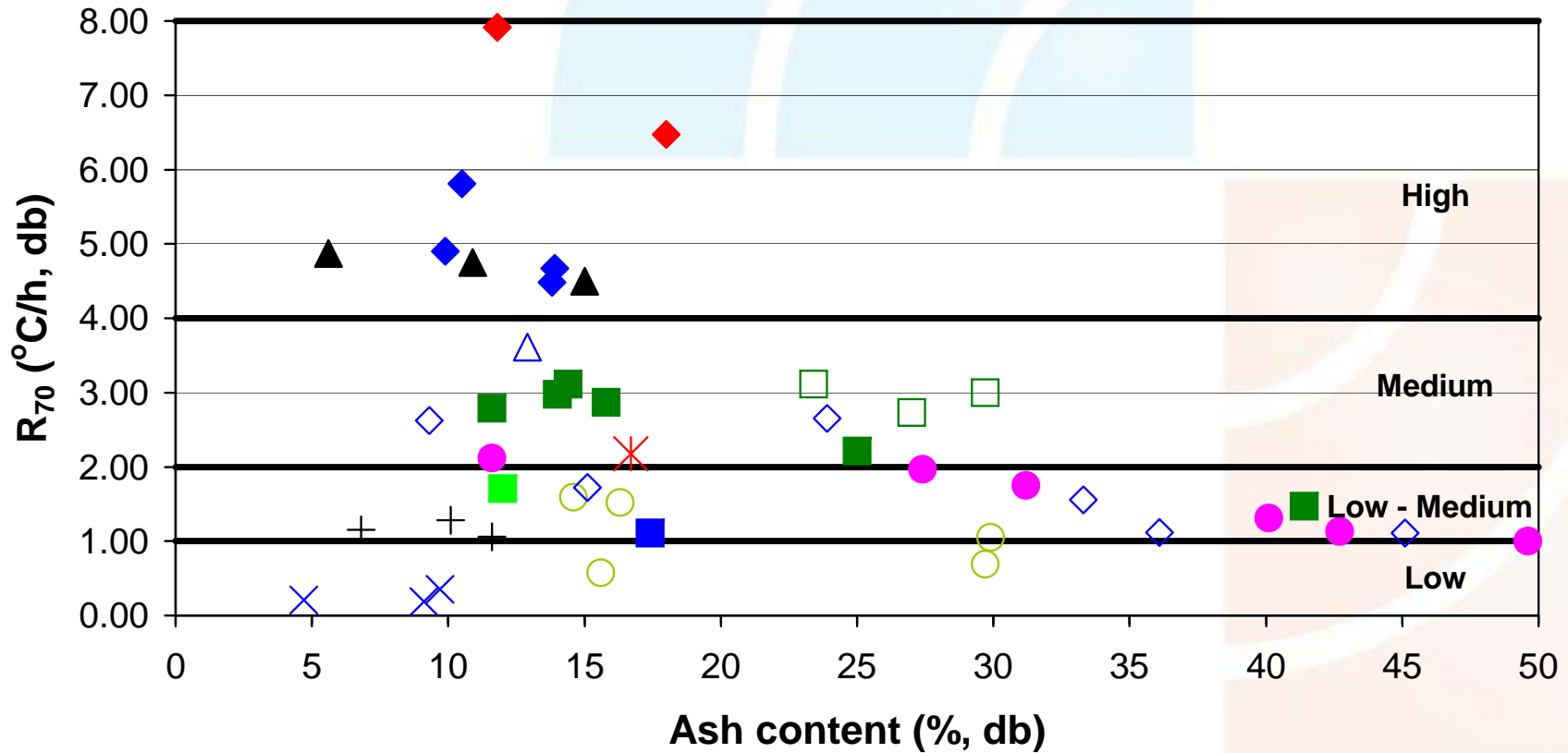
Relationship between R_{70} and ash content for hvb coals



- Seam A (hvCb)
- Seam B (hvBb)
- ▲ Seam C (hvBb)
- ◆ Seam D (hvBb)
- Seam E (hvAb)
- Seam F (hvAb)
- ▲ Seam G (hvAb)
- ◆ Seam H (hvAb)



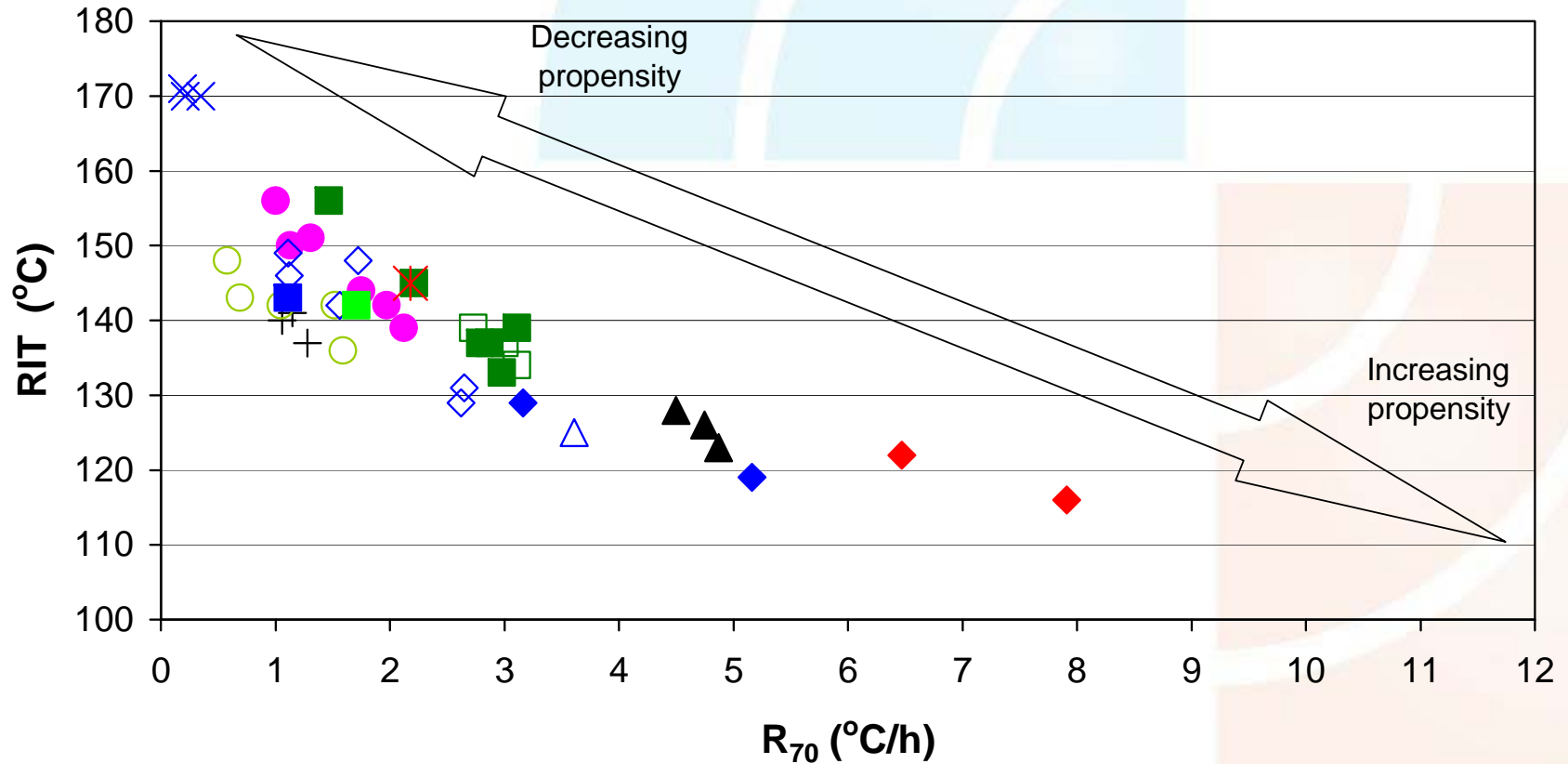
Recent mine-site review for a NSW longwall operation



- ◆ Coal A (hvCb)
- + Coal E (hvAb)
- ◇ Coal I (hvAb)
- MG6 2HDG 5-6C/T
- ▲ Coal B (hvBb)
- Coal F (hvAb)
- × Coal J (mvb)
- MG6 1-2HDG 24C/T
- ◆ Coal C (hvBb)
- Coal G (hvAb)
- MG1 2HDG 12-13C/T
- △ Coal D (hvBb)
- Coal H (hvAb)
- × LW6 #4 Chock 18-19C/T



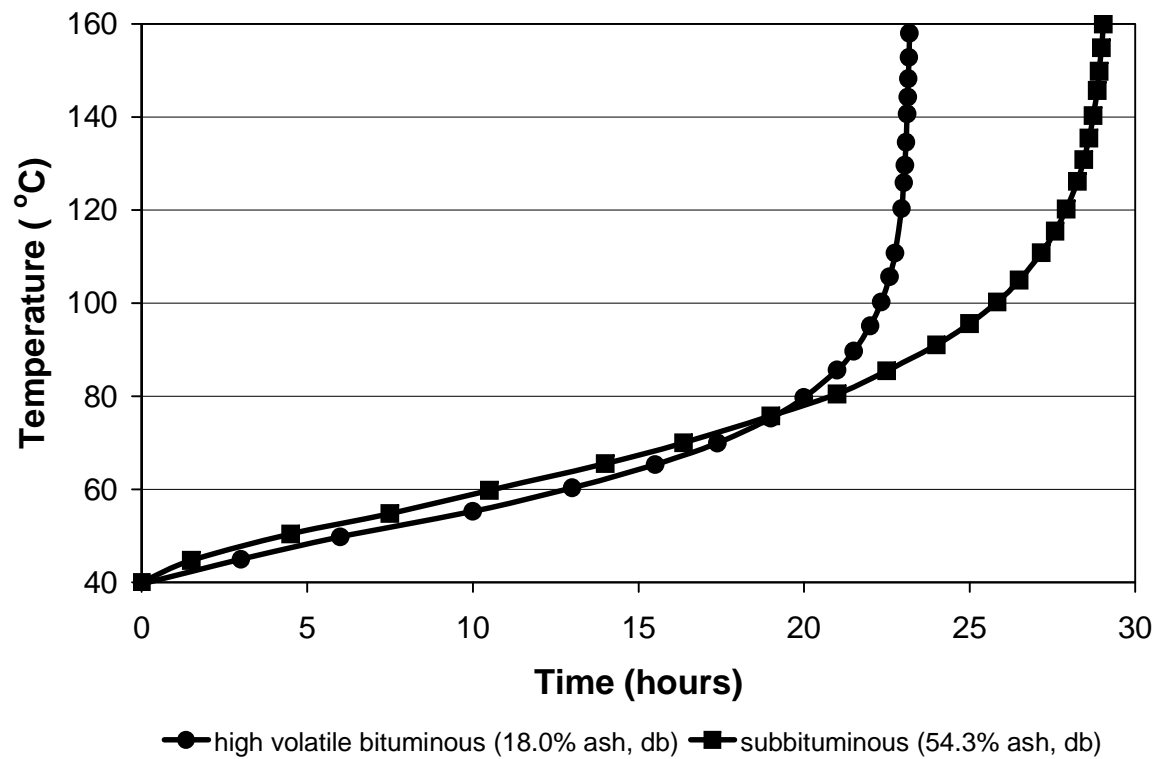
Relationship between R_{70} and RIT for Sydney Basin coals



- ◆ Coal A (hvCb)
- + Coal E (hvAb)
- ◇ Coal I (hvAb)
- MG6 2HDG 5-6C/T
- ▲ Coal B (hvBb)
- Coal F (hvAb)
- × Coal J (mvb)
- MG6 2HDG 24-25C/T
- ◆ Coal C (hvBb)
- Coal G (hvAb)
- MG1 2HDG 12-13C/T
- △ Coal D (hvBb)
- Coal H (hvAb)
- × LW6 #4 Chock 18-19C/T



Two coals with the same R_{70} self-heating rate





Conclusions and future work

- Defining site specific relationships for coal self-heating rates helps to identify and explain possible propensity variations between mines and within the same mine
- Using a combined low temperature and high temperature index system (R_{70} vs RIT) can provide a more accurate assessment of spontaneous combustion propensity that enables mining analogues to be clearly identified
- The UQ database now covers a wide range of Australian, New Zealand, Indonesian and US coals
- New mining areas from the Surat, Galilee and Gunnedah Basins in Australia will be added to the UQ database over the next six months